Reply/ Clarification to the queries raised in Pre-bid Meeting for Appointment of TPCEA under IPDS (tender ref no. 02:10: IPDS:I:2016:TPCEA)

| S. No. | Query | Provision in RfP | Reply/Clarification |
|-----------|--|--|---|
| 1 | Mismatch in Section IV Eligibility Criteria and Annexure-C (Bid submission check list) | Section IV Eligibility Criteria A) The Firm / Agency (Bidder can be sole bidder or consortium of maximum two agencies) (Lead bidder +Consortium partner) Sole bidder or lead consortium partner should be a registered entity with minimum 5 years of existence and other consortium partner, if any should be a registered entity with minimum 1 year of existence. | In case of mismatch in Section IV Eligibility Criteria and Annexure-C (Bid submission check list), provisions indicated in Section IV Eligibility Criteria shall prevail. |
| | | D) For a Firm/Agency (Both members put together in the case of a Consortium) to be considered for award up to maximum two Groups, the Cumulative Order value of the bidder for works of Consultancy/Technical Audit/Verification/Testing/Inspection/ Project Monitoring works/DPR preparation works in Energy Sector during the last three financial years will not be less than Rs.3 Crore ,while for a Firm/Agency to be considered for award of more than two and up to maximum four Groups, the Cumulative Order value of the bidder for works of Consultancy/Technical Audit/ Verification/ Testing/Inspection /Project Monitoring works/DPR Preparation works in Energy Sector during the last three financial years will not be less than 5 Crore | |
| | | E) For a Firm/Agency (Both members put together in the case of a Consortium) to be considered for award up to maximum two Groups ,the bidder must have a Staff of at least 50 personnel including at least 20 personnel having at least 5 year experience of Consultancy/Technical Audit, Verification/ Testing/ Inspection /Project Monitoring works /DPR Preparation works in Energy Sector, while for a Firm/Agency to be considered for award of more than two and up to maximum four Groups ,the bidder must have a Staff of at least 75 personnel including at least 30 personnel having at least 5 year experience of Consultancy/Technical Audit, Verification/ Testing/ Inspection /Project Monitoring works/DPR preparation works in Energy Sector | |
| | | Annexure-C A) The Firm / Agency (Bidder can be sole bidder or consortium of maximum two agencies) (Lead bidder +Consortium partner) Sole bidder or lead consortium partner should be a registered entity with minimum 3 years of existence and other consortium partner, if any should be a registered entity with minimum 1 year of existence) | |

| | | D) For a Firm/Agency (Both members put together in the case of a Consortium) to be considered for award up to maximum two Groups, the Cummulative Order value of the bidder for works of Consultancy/Technical Audit/Verifiation/Testing/Inspection/ Project Monitoring works in Energy Sector during the last three financial years will not be less than 100 lakh,while for a Firm/Agency to be considered for award of more than two and up to maximum four Groups, the Cummulative Order value of the bidder for works of Consultancy/Technical Audit/ Verifiation/ Testing/Inspection /Project Monitoring works in Energy Sector during the last three financial years will not be less than 150 lakh. | |
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| | | E) For a Firm/Agency (Both members put together in the case of a Consortium) to be considered for award up to maximum two Groups ,the bidder must have a Staff of at least 50 personnel including at least 20 personnel having at least 3 year experience of Consultancy/Technical Audit, Verification/ Testing/ Inspection /Project Monitoring works in Energy Sector, while for a Firm/Agency to be considered for award of more than two and up to maximum four Groups ,the bidder must have a Staff of at least 75 personnel including at least 30 personnel having at least 3 year experience of Consultancy/Technical | |
| 2 | Whether list of eligible staff duly certified by person authorized to sign on behalf of the bidder is sufficient | Sr No. 3 of Note under Section V of RfP- The agency will have to provide Bio-Data of the deployed manpower, whose posting will remain fixed till the completion of the contract. However, in case of any exigency, the manpower deployed in the project area can be replaced with manpower having equivalent capability, but reasons justifying the exigency will have to be given. | Please refer Sr No. 3 of Note under Section V of RfP .The bidder is required to provide Name, qualification, area of experience and year of experience of each person to be deployed, duly signed by respective person and countersigned by the Company Secretary/any Director from Board of Director. |
| 3 | Whether minimum manpower criteria can be relaxed for bidder bidding for only 1 group ? | Section IV Eligibility Criteria S No. E-For a Firm/Agency (Both members put together in the case of a Consortium) to be considered for award up to maximum two Groups ,the bidder must have a Staff of at least 50 personnel including at least 20 personnel having at least 5 year experience of Consultancy/Technical Audit, Verification/ Testing/ Inspection /Project Monitoring works /DPR Preparation works in Energy Sector, while for a Firm/Agency to be considered for award of more than two and up to maximum four Groups ,the bidder must have a Staff of at least 75 personnel including at least 30 personnel having at least 5 year experience of Consultancy/Technical Audit, Verification/ Testing/ Inspection /Project Monitoring works/DPR preparation works in Energy Sector | No change in eligibility criteria pl refer Section IV Eligibility Criteria S No. E of RfP. |

| 4 | Whether Detailed Bio-Data to be submitted during execution stage or shall be required at proposal submission stage | Cl 15.1 of Instruction to Bidders under Section II- To establish its qualifications to perform the Contract, the Bidder shall submit as part of its Technical Proposal, the evidence indicated for each qualification criteria specified in Section IV, Eligibility Criteria. | Please refer Cl 15.1 of Instruction to Bidders under Section II. Bidder has to provide Bio-data at Proposal submission Stage. |
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| 5 | The TPCEA does not have right to exit from the project in case PFC does not pay the due fee within 90 days which is 30 days beyond the defined timlineine for payment in the RFP document. | Clause 30.1 (a) under Section VII GCC-PFC may, without prejudice to any other remedy for breach of Contract, by Notice of default sent to the TPCEA[TPCEA to respond within a week of receipt of notice], terminate the Contract in whole or in part: | Please refer Clause 30.1 (a) under Section VII GCC of RfP. No change in provision. |
| 6 | Can Subconsultant submit their proposal for the state where they are engaged with main agency as a subconsultant | Section IV Eligibility Criteria S No. A- The Firm / Agency (Bidder can be sole bidder or consortium of maximum two agencies) (Lead bidder +Consortium partner) Sole bidder or lead consortium partner should be a registered entity with minimum 5 years of existence and other consortium partner, if any should be a registered entity with minimum 1 year of existence. | No. It has to comply the eligibility criteria. |
| 7 | Does the manpower need to be permanently stationed at the Utility office? | Sr No. 3 under Section V of RfP | Yes |
| 8 | If permanent stationing is required, then do all the manpower needs to be permanently stationed? | Sr No. 3 under Section V of RfP | Yes |
| 9 | Will the office space be provided by the Utility or does the TPCEA have to rent out a space? | Sr No. 4 under Section V of RfP | TPCEA has to establish its own office space. |
| 10 | Whether the manpower deployed in the project area can be replaced with manpower having equivalent capability, with reasons justifying the exigency. | Sr No. 3 of Note under Section V of RfP | Yes, with reasons, the manpower can be replaced with equivalent Bio-data or better. |
| 11 | In case an additional visits are required to accomplish works as mentioned in scope of work in this document, whether extra charges shall be paid at the cost of Contrator, DISCOM or PFCCL. | CI 1.2.1 Under Section V Scope of work | No extra charges shall be paid for any additional visits. |
| 12 | Do we need to quote for each circle or group or both? | Sr No. 2 of Form P-2 Page-79 | Bidders to quote Utility wise in a respective group. |
| 13 | Will the sampling be based on project (BOQ) or circle or group? | Cl 1.2.1 Under Section V Scope of work | Circle/Project area wise. |

| 14 | Whether validity of Bid Security shall be same as the bid validity period . | Section X- Contract Form, The bid security date should be 4 months after the date for which bid are valid. | Please refer Section X- Contract Form, The bid security date should be 4 months after the date for which bid are valid. |
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| 15 | Whether anyone or combination of works of Consultancy/Technical Audit, Verification/ Testing/ Inspection /Project Monitoring works /DPR Preparation works in Energy Sector, is/are eligible for bidding. | Section IV Eligibility Criteria S No. D-For a Firm/Agency (Both members put together in the case of a Consortium) to be considered for award up to maximum two Groups, the Cumulative Order value of the bidder for works of Consultancy/Technical Audit/Verification/Testing/Inspection/Project Monitoring works/DPR preparation works in Energy Sector during the last three financial years will not be less than Rs.3 Crore ,while for a Firm/Agency to be considered for award of more than two and up to maximum four Groups, the Cumulative Order value of the bidder for works of Consultancy/Technical Audit/ Verification/ Testing/Inspection /Project Monitoring works/DPR Preparation works in Energy Sector during the last three financial years will not be less than 5 Crore | Any or combination of works of Consultancy/Technical Audit, Verification/ Testing/ Inspection /Project Monitoring works /DPR Preparation works in Energy Sector, is/are eligible for bidding. |
| 16 | Which type of Operational Checking will be do? | Cl 1.2.6 Under Section V Scope of work | Operational checks of system functions to be done as per LOA. |
| 17 | Whether working as TPIEA-IT/ TPIEA-EA is eligible to bid for TPCEA. | Section II: Instruction to Bidders A-General (Subsection-4 Eligible Bidders) i. Executing agencies/ consultants (deployed by State Utilities) engaged under R-APDRP in a State cannot be appointed as TPCEA in the respective State. ii. The PMA consultants and the executing agencies (deployed by State Utilities) appointed under IPDS in a Group/State cannot be appointed as TPCEA in the Group/State. iii. The beneficiary Utilities shall not engage themselves or their subsidiariesIV as TPCEA. | Agencies appointed by a Utility/State are not eligible to bid in that Group. Since TPIEA-IT/EA are not appointed by Discom/Utility so there is no conflict of interest with TPCEA. |
| 18 | Since the field inspection/material inspection are carried out based on the inspection call raised by PFC/DISCOM, deployment of full time Project incharge only for one DISCOM will lead to extra cost implications. Accordingly, one Project in Charge may be allowed to look after the work of more than one state/utilities. In Central Govt. schemes like DDUGJY, one APM has been allowed to look after the TPIA Project work of more than one state. | Section-V: Scope of work (3.0 Manpower Requirement) - One project In-charge per utility and One Engineer per 5 circles (If say in a state utility, there are 6 circles, then at least two engineers) | No change in existing provision in RfP |

| 19 | Provide the details containing number of field inspection/material inspection to be carried in each DISCOM. Also in case revisits are conducted for material inspection due to revisits conducted in case of tests failure or material being unavailable or increase in number of field inspection then how the TPCEA shall be compensated in absence of material inspection/field inspection unit rate. | CI 1 and 2 of Section V Scope of work of RfP- a) TPCEA shall verify whether the material inspection reports of the various material inspections carried by the Utility, are available and Utility approved MQP (including approved deviations, if any) have been followed in material procurement. b) The field inspections for each selected Circle have been stipulated to be carried out on completion of 25%, 60%, 100% of 'Financial Progress corresponding to the Physical Progress' respectively and a final inspection when all defects/ discrepancies observed in the previous inspections have been rectified. However, in case an additional visits are required to accomplish works as mentioned in scope of work in this document, no extra charge will be paid to TPCEA. | Please refer Cl 1 and 2 of Section V. Scope of work of RfP |
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| 20 | Whether a firm can form consortiums with different firms for participation in different groups ? | Section IV Eligibility Criteria S No. A- The Firm / Agency (Bidder can be sole bidder or consortium of maximum two agencies) (Lead bidder +Consortium partner) Sole bidder or lead consortium partner should be a registered entity with minimum 5 years of existence and other consortium partner, if any should be a registered entity with minimum 1 year of existence. | Please refer Section IV Eligibility criteria for compliance. |
| 21 | Who is Certification Authority to provide non-Black listing certificate. | Section IV Eligibility Criteria S No. F 'Documentary evidence'- Certification from Company Secretary /any of Board of Director | Certification from member of Board of Director/full time Company Secretary (authorised by the Board of Directors). |

Reply/Clarification to additional queries raised in Pre-bid Meeting for Appointment of TPCEA under IPDS (tender ref no. 02:10: IPDS:I:2016:TPCEA)

| S. | Query | Provision in RfP | Clarification |
|--------------|---|--|--|
| No. | | | |
| No. 1 | International bidder applicability | CI 1.1 of Section II Instructions to Bidders). Domestic Competitive Bidding (DCB) implying that tender notice to be in national press only, payments in Indian Rupees only and bidders registered in India only eligible for bidding Form P-3 Integrity Pact: Section-2 (d)- The Bidder(s)/Contractor(s) of foreign origin shall disclose the name and address of the Agents/ representatives in India, if any. Similarly The Bidder/ Contractors of Indian Nationality shall furnish the name and address of the foreign principals, if any. Further details as mentioned in the "Guidelines on Indian Agents of Foreign TPCEAs shall be disclosed by the Bidder(s)/ Contractor(s). Further, as mentioned in the Guidelines all the payments made to the Indian agent/ representative have to be in Indian Rupees only. Section 10 - Other provisions 1) This agreement is subject to Indian Law. Place of performance and jurisdiction is the "Registered Office of the Principal, i.e. New Delhi | The bidding is based on Domestic Competitive Bidding (DCB). Ref Cl 1.1 of Section II Instructions to Bidders). Domestic Competitive Bidding (DCB) implying that tender notice to be in national press only, payments in Indian Rupees only and bidders registered in India only eligible for bidding. Also please refer Cl 2 (d) under Form P-3 Integrity Pact and Cl 1 of section 10 of RfP. The bidder shall have office in India and shall open offices at headquarter of respective Utility, if TPCEA work is awarded. Ref Cl 10.5 of Section II Instructions to Bidde TPCEA to depute manpower and open office within one month of intimation by PFC |
| | | CI 10.5 of Section II Instructions to Bidde TPCEA to depute manpower and open office within one month of intimation by PFC | onice within one month of municular by FFC |
| 2 | International experience allowed? | Not indicated in RfP | International experience acceptable. |
| 3 | We are not a company registered under companies Act in India. We are a branch of LRA UK which is a society. We operate in India under | Section IV , Eligibility Criteria , Sl. No. A - The Firm / Agency (Bidder can be sole bidder or consortium of maximum two agencies) (Lead bidder +Consortium partner) Sole bidder or lead consortium partner should be a registered entity with minimum 5 years of existence and other consortium partner, if any should be a registered entity with minimum 1 year of existence. Section IV , Eligibility Criteria , Sl. No. A) under Documentary Evidence : - Certification of Incorporation/Registration as per Company Act 1956/2013 - PAN Card - Service Tax Registration Certificate | Please ref S. No. A of Eligibility Criteria under Section IV, that Sole bidder or lead consortium partner should be a registered entity with minimum 5 years of existence and other consortium partner, if any should be a registered entity with minimum 1 year of existence. and documents required for evidence: - Certification of Incorporation/Registration as per Company Act 1956/2013 |

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| | an approval from RBI. Kindly clarify if we can participate? | | - PAN Card - Service Tax Registration Certificate |
| 4 | Payment to be no later than 30 days | Section VII GCC 14.3: Payments shall be made promptly by PFC, no later than sixty (60) days after submission of an invoice or request for payment by the TPCEA, and acceptance by PFC. | No change in existing provision. |
| 5 | 15% Solar Panel | 15% Solar Panel | Read '15% Solar Panel' as '15% of Solar plant locations'. |
| 6 | Whether GST covered in RfP | CI 15.1 under Section VII General Conditions of Contract- The prices quoted by the TPCEA shall be inclusive of all duties/taxes/levies except service tax. Responsibility for including all applicable taxes/duties/levies in the proposal lie with the bidder and PFC shall not be responsible for any error/omission on the part of the bidder. Payment of taxes/duties/levies shall not be made separately. | Service Tax shall be replaced with GST. All other provision of cl 15.1 under Section VII General Conditions of Contract shall remain unchanged. |
| 7 | Mismatch in Section IV Eligibility Criteria and Annexure-C (Bid submission check list) | Section IV Eligibility Criteria A) The Firm / Agency (Bidder can be sole bidder or consortium of maximum two agencies) (Lead bidder +Consortium partner) Sole bidder or lead consortium partner should be a registered entity with minimum 5 years of existence and other consortium partner, if any should be a registered entity with minimum 1 year of existence. D) For a Firm/Agency (Both members put together in the case of a Consortium) to be considered for award up to maximum two Groups, the Cumulative Order value of the bidder for works of Consultancy/Technical Audit/Verification/Testing/Inspection/Project Monitoring works/DPR preparation works in Energy Sector during the last three financial years will not be less than Rs.3 Crore, while for a Firm/Agency to be considered for award of more than two and up to maximum four Groups, the Cumulative Order value of the bidder for works of Consultancy/Technical Audit/Verification/ Testing/Inspection /Project Monitoring works/DPR Preparation works in Energy Sector during the last three financial years will not be less than 5 Crore E) For a Firm/Agency (Both members put together in the case of a Consortium) to be considered for award up to maximum two Groups, the bidder must have a Staff of at least 50 personnel including at least 20 personnel having at least 5 year experience of Consultancy/Technical Audit, Verification/ Testing/ Inspection /Project Monitoring works /DPR Preparation works in Energy Sector, while for a Firm/Agency to be considered for award of more than two and up to maximum four Groups, the bidder must have a Staff of at least 75 personnel including at least 30 personnel having at least 5 year experience of Consultancy/Technical Audit, Verification/ Testing/ Inspection /Project Monitoring works/DPR preparation works in Energy Sector | In case of mismatch in Section IV Eligibility Criteria and Annexure-C (Bid submission check list), provisions indicated in Section IV Eligibility Criteria shall prevail. |

| | | Annexure-C A) The Firm / Agency (Bidder can be sole bidder or consortium of maximum two agencies) (Lead bidder +Consortium partner) Sole bidder or lead consortium partner should be a registered entity with minimum 3 years of existence and other consortium partner, if any should be a registered entity with minimum 1 year of existence) | |
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| | | D) For a Firm/Agency (Both members put together in the case of a Consortium) to be considered for award up to maximum two Groups, the Cummulative Order value of the bidder for works of Consultancy/Technical Audit/Verifiation/Testing/Inspection/Project Monitoring works in Energy Sector during the last three financial years will not be less than 100 lakh,while for a Firm/Agency to be considered for award of more than two and up to maximum four Groups, the Cummulative Order value of the bidder for works of Consultancy/Technical Audit/ Verifiation/ Testing/Inspection/Project Monitoring works in Energy Sector during the last three financial years will not be less than 150 lakh. | |
| | | E) For a Firm/Agency (Both members put together in the case of a Consortium) to be considered for award up to maximum two Groups ,the bidder must have a Staff of at least 50 personnel including at least 20 personnel having at least 3 year experience of Consultancy/Technical Audit, Verification/ Testing/ Inspection /Project Monitoring works in Energy Sector, while for a Firm/Agency to be considered for award of more than two and up to maximum four Groups ,the bidder must have a Staff of at least 75 personnel including at least 30 personnel having at least 3 year experience of Consultancy/Technical | |
| 8 | Proof of Cumulative Work Order value of bidder | Work Order or LoA from the Owner/Client for the work awarded along with proof of payment against minimum two invoices. The 3 financial years to be considered will be 2013-14,2014-15 & 2015-16 cumulative | Starting from 2013-14 three consecutive financial years, Work Order or LoA from the Owner/Client for the work awarded along with certificate of project completion for completed project and/or proof of payment of at least 30% of each work order indicated in the bid (only those LoA/Work orders shall be considered where 30% payment has been made by owner/Client). |
| 9 | Whether sequence of auction will be in parallel or one after the other? | Cl 23.10 of Section II Instruction to Bidders- The opening of first round price proposal will be followed by Reverse E-Auction (second round of financial bidding) for all the Group of States to be done separately for each Group. After shortlisting the bidders on basis of Single Stage –Two Part bidding process, Reverse E-Auction will be done among the shortlisted bidders. 23.11 Intimation of Date and Time of Reverse E-Auction under of Section II Instruction to Bidders | The opening of first round price proposal will be followed by Reverse E-Auction (second round of financial bidding) for all the Group of States to be done separately for each Group. After shortlisting the bidders on basis of Single Stage –Two Part bidding process, Reverse E-Auction will be done among the shortlisted bidders. |

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| | | . If after opening of the financial bid (first round) it is found that no bidder has stood L1 in more than the maximum quota of Groups of States that can be awarded to him, then the sequence of reverse auction will be as per the sequence G1 to G15, i.e. beginning with G1 and ending with G15. . However, if a bidder is L1 (say Bidder A) in more Groups than what can be awarded to him as per the Qualifying requirements, then the Group in which the ratio of his quoted price to estimated price is lowest will be taken first for reverse auction, subsequently followed by other Groups in ascending order of ratios till the L1 bidder (Bidder A) exhausts the quota of maximum number of Groups that can be awarded to him as per his eligibility according to the Qualifying requirements" | Reverse bidding shall be one after other for the eligible bidders. However, if a bidder is L1 (say Bidder A) in more Groups than what can be awarded to him as per the Qualifying requirements, then the Group in which the ratio of his quoted price to estimated price is lowest will be taken first for reverse auction, subsequently followed by other Groups in ascending order of ratios till the L1 bidder (Bidder A) exhausts the quota of maximum number of Groups that can be awarded to him as per his eligibility according to the Qualifying requirements. |
| 10 | Whether Project incharge to be deployed Utility wise or State wise or Group wise. | Cl 3.1 of Section V Manpower Requirement There shall be one Project Incharge per Utility and one Engineer per 5 circles (If say in a State Utility, there are 6 circles, then at least two Engineers). And Sr. No. 1 under Note of Section V - Tamil Nadu, Puducherry, will have one common Project incharge, Kerala and Cochin Port Trust will have one common Project incharge, Chandigarh & Delhi will have one common Project incharge. | Minimum nos. of Project Incharge and Engineer to be deployed in indicated in Annexure-A below. |
| 11 | Whether Payment to TPCEA would be Circle wise or Discom/ Utility wise ? | Clause 8 Payment schedule under Section VIII Special Conditions of Contract-Payment shall be strictly milestone based (Discoms wise) as under: 1. Advance-10% of Award Cost against advance BG of 11% of Award cost, to be recovered against next invoices on pro -rata basis. 2. 20% Payment-On submission of acceptable report after verification of 1st Field Quality Inspection as defined in SoW 3. 20% Payment- On submission of acceptable report after verification of 2nd Field Quality Inspection as defined in SoW. 4. 20% Payment- On submission of acceptable report after verification of 3rd Field Quality Inspection as defined in SoW. 5. 20% payment on final verification of Works in a Discom. 6. 5% payment on Submission of monthly, quarterly and annual reports -1st year 7. 5% payment on Submission of monthly, quarterly and annual reports -2nd year 8. 10% payment on Submission of monthly, quarterly and annual reports - final year | Bidder to quote Discom/Utility wise rate within a Group. For payment purpose milestone based Billing Break-up per circle shall be mutually finalised after the award. |

| | | Payment shall be made on basis of project areas/circles for which work performed by | |
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| | | TPCEA. Rate for project areas/circles shall be based on per unit rate arrived for | |
| | | award for a particular Utility/Discom/Power Department as the case may be. In all | |
| | | above cases, payments to be made on acceptance of reports by Nodal Agency. | |
| 12 | Whether consideration in fee, EMD and in award (SME quoting price within price band L1 + 15% shall also be allowed to supply/provid e services a portion up to 20% of requirement by bringing down their price to L1 price where L1 is non MSEs.) shall be given to SMEs which are registered | No provision, since TPCEA work is non-divisible. | No. Because the TPCEA work is regarding providing service and the work is non-divisible in nature. |
| i | under NSIC | | |

Annexure-A

| S. No. | State | Utilities | Minimum nos. of Project Incharge to be deployed | Minimum nos. of Engineer to be deployed |
|-----------|----------------------------|---------------------|---|---|
| 1 | NE(7 States) | APDCL,Assam | 1 | 8 |
| | | Arunachal-PED | | |
| | | MSPDCL,Manipur | | |
| | | Nagaland –PD | | |
| | | Mizoram-PD | | |
| | | MeECL,Meghalaya | | |
| | | Tripura | | |
| 2 | West Bengal & Sikkim | WBSEDCL, WB | 1 | 5 |
| | | DPL, WB | | |
| | | CESC | | |
| | | Sikkim | | |
| 3 | Tamil Nadu , Puducherry | TANGEDCO | 1 | 8 |
| | | Puducherry -PD | | |
| 4 | Karnataka | BESCOM | 1 | 2 |
| | | CESC | 1 | 1 |
| | | GESCOM | 1 | 1 |
| | | HESCOM | 1 | 1 |
| | | MESCOM | 1 | 1 |
| 5 | Kerela & Cochin Port Trust | Kerela | 1 | 5 |
| | | Cochin Port Trust | | |
| 6 | Odisha & Chhattisgarh | NESCO | 1 | 1 |
| | | SOUTHCO | 1 | 1 |
| | | WESCO | 1 | 1 |
| | | CESU | 1 | 1 |
| | | CSPDCL,Chhattisgarh | 1 | 3 |
| 7 | Bihar & Jharkhand | NBPDCL | 1 | 1 |
| | | SBPDCL | 1 | 2 |
| | | JBVNL | 1 | 3 |

| 8 | AP & Telangana | APEPDCL, AP | 1 | 1 |
|----|---------------------------|-------------------|---|---|
| | | APSPDCL, AP | 1 | 2 |
| | | TSNPDCL,Telangana | 1 | 1 |
| | | TSSPDCL,Telangana | 1 | 2 |
| 9 | Gujarat | DGVCL, Gujarat | 1 | 1 |
| | | MGVCL, Gujarat | 1 | 1 |
| | | PGVCL,Gujarat | 1 | 2 |
| | | UGVCL,Gujarat | 1 | 1 |
| 10 | Haryana, | DHBVN, Haryana | 1 | 2 |
| | Punjab,Chandigarh & Delhi | UHBVN, Haryana | 1 | 2 |
| | | PSPL, Punjab | 1 | 4 |
| | | Chandigarh | 1 | 1 |
| | | NMDC, Delhi | | |
| 11 | Rajasthan | AVVNL | 1 | 2 |
| | | JaVVNL | 1 | 3 |
| | | JoVVNL | 1 | 2 |
| 12 | J&K, HP and Uttarakhand | PDD-J&K | 1 | 2 |
| | | HPSEB | 1 | 2 |
| | | UPCL | 1 | 2 |
| 13 | MP | MPPKVVCL(E), | 1 | 3 |
| | | MPPKVVCL(W), | 1 | 3 |
| | | MPPKVVCL(C) | 1 | 3 |
| 14 | Maharashtra ,Goa | MESDCL | 1 | 9 |
| | | BEST | 1 | 1 |
| | | GED | 1 | 1 |
| 15 | UP | DVVNL | 1 | 3 |
| | | KESCO | 1 | 1 |
| | | MVVNL | 1 | 2 |
| | | PVVNL | 1 | 4 |
| | | PUVVNL | 1 | 3 |
| | · · | | | |